

P. S. C. Ky. No. \_\_\_\_\_

Concels P. S. C. Ky. No. \_\_\_\_\_

HARRISON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

CYNTHIANA, KY 41031

## Rates, Rules and Regulations for Furnishing

AT

Harrison, Scott, Bourbon, Pendleton, Bracken, Robertson

Nicholas and Grant Counties in Kentucky

Filed with PUBLIC SERVICE COMMISSION OF  
KENTUCKY

ISSUED October 28, 1983

EFFECTIVE January 3, 1983

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 3 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal

Harrison County Rural Electric  
Cooperative Corporation  
(Name of Utility)

ISSUED BY

BY

Emert L. Skinner

Manager

FOR All Territory Served

P.S.C. Ky. No. 3

Original Sheet No. 1

Cancelling P.S.C. Ky. No. 2

Original Sheet No. 1

HARRISON COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
CYNTHIANA, KENTUCKY 41031

## RULES AND REGULATIONS

### A. General

#### 1. SCOPE

This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to Rates or Rules and Regulations. Rates and service information can be obtained from the Cooperative's office.

#### 2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time to time without notice. Such changes when effective shall have the same force as the present Rules and Regulations. The members shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter.

#### 3. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

#### 4. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure rights-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.

336

DATE OF ISSUE	March	16,	1971	DATE EFFECTIVE	January	19,	1971
	Month	Day	Year		Month	Day	Year
ISSUED BY	<u>J. R. Penn</u>			Manager	<u>Cynthiana, Kentucky 41031</u>		
	Name of Officer			Title	Address		

FOR ALL TERRITORY SERVED  
COMMUNITY, TOWN OR CITY

PSC

E.R.C. No. 3

2nd Revision SHEET NO. 2

CANCELLING E.R.C. NO. 3

1st Revision SHEET NO. 2

ARRISON COUNTY RURAL ELECTRIC

COOPERATIVE CORPORATION

Cynthiana, Kentucky 41031

NAME OF ISSUING CORPORATION

## RULES AND REGULATIONS

### 5. RELOCATION OF LINES BY REQUEST OF MEMBERS

In the event the Cooperative is asked to move an existing line, poles, guys and/or anchors for the construction of buildings or other reasons, the member shall pay the total cost.

#### B. Service Procedures

### 6. APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's form "Application for Membership and for Electric Service", before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right-of-way permits.

### 7. MEMBERSHIP FEE

The fee for membership in the Corporation shall be \$25 for all new memberships after April 30, 1977. All memberships can be transferred from one location to another by the member. The membership fee will be refunded when all bills are paid or applied to any unpaid bills of the member at the time service is discontinued, which will automatically terminate the membership.

#### 7 a. DEPOSITS

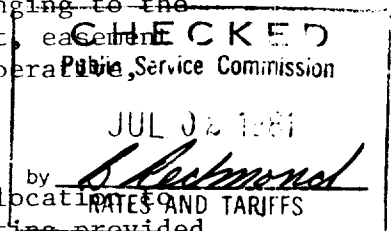
A minimum cash deposit may be required from any member or applicant for service or other guaranty to secure payment of bills of an amount not to exceed two-twelfths (2/12) of the estimated annual bill. (N)

### 8. RIGHT OF ACCESS

The Cooperative's identified employees shall have access to member's premises at all reasonable times for the purpose of reading meter, testing, repairing, removing, or exchanging any and all equipment belonging to the Cooperative. The members of the Cooperative shall grant to it, easement over land owned by them for the distribution lines of the Cooperative without charge to the Cooperative.

### 9. MEMBER'S DISCONTINUANCE OF SERVICE

Any member desiring service discontinued or changed from one location to another shall give the Cooperative notice in person or in writing provided such notice does not violate contractual obligations.



DATE OF ISSUE January 19, 1981  
MONTH DAY YEAR

DATE EFFECTIVE July 1, 1981  
MONTH DAY YEAR

ISSUED BY Ernest L. Krummer  
NAME OF OFFICER

Manager  
TITLE

Cynthiana, Kentucky 41031  
ADDRESS

FOR All Territory Served

P.S.C. Ky. No. 3

HARRISON COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Cynthiana, Kentucky 41031

2nd Revision Sheet No. 3

Cancelling P.S.C. Ky. No. 3

1st Revision Sheet No. 3

## RULES AND REGULATIONS

### 10. RECONNECTION CHARGES:

The Cooperative shall make only one service connection without charge for the same consumer at the same location. After the original no-charge connection is made, subsequent reconnection will carry a \$20 reconnection charge. In the event a reconnection would be made after working hours, the charge therefor will be \$40.

### 11. RESALE OF POWER BY MEMBERS:

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

### 12. SERVICE CALLS:

If a member or customer makes a request for a service call from the Cooperative to do special work on their premises or equipment other than the Cooperative's property, a reasonable charge for labor and mileage plus materials will be made, and be it further known that the Cooperative is not liable or responsible in any way for work done on the member's or customer's premises for said service calls.

### 13. UNDERGROUND SERVICE:

Underground secondary service to new homes will be furnished by the Cooperative upon request provided the owner, at his expense, opens and closes the trench from the pole to the point of meter location in accordance with the specifications hereinafter set out. Underground services to existing homes will be installed under the provisions of this policy and of 807 KAR 5:041 E Section 21 Cost-Differential Reference to Sheet 7e. (T)

### 14. DISTRIBUTION LINE EXTENSIONS:

A. Normal Extensions. An extension of 1,000 feet or less shall be made by the Cooperative to its existing distribution line without charge for a prospective customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to the house from the distribution line at the last pole shall not be included in the foregoing measurements.

B. Other Extensions shall be made in accordance with 807 KAR 5:041 E Section 21.

Public Service Commission

JUL 02 1981

by

*B. Richmond*  
RATES AND TARIFFS

DATE OF ISSUE June 15 1981 DATE EFFECTIVE July 1 1981  
Month Day Year Month Day Year

ISSUED BY Ernest S. Skinner Manager Cynthiana, Kentucky 41031  
Name of Officer Title Address

FOR All Territory Served

P.S.C. Ky. No. 3

3rd Revision Sheet No. 4

Cancelling P.S.C. Ky. No. 3

2nd Revision Sheet No. 4

ARRISON COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Cynthiana, Kentucky 41031

## RULES AND REGULATIONS

### C. Meters

#### 15. METER TESTS

All new meters shall be checked for accuracy before installation. The Cooperative will at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. The Cooperative will make additional tests of meters at the request of the member, provided the member does not request such test more than once in twelve (12) months and upon payment of a fee of Twenty-five Dollars (\$25) paid in advance. When the test made at the member's request shows that the meter is accurate within 2% fast or slow, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover the cost of requested test. When the test shows the meter to be in excess of 2% fast or slow, an adjustment shall be made to the member's bill for a period not to exceed twelve (12) months and the cost of testing the meter found to be inaccurate will be borne by the Cooperative and the Twenty-five Dollars (\$25) fee paid by the member will be refunded. If meters are found upon test to register fast and if time for periodic test has overrun to the extent of one-half ( $\frac{1}{2}$ ) of the time elapsed since the last previous test exceeds twelve (12) months, the refund shall be for the twelve (12) months and a like refund for those months exceeding the periodic test period. (I)

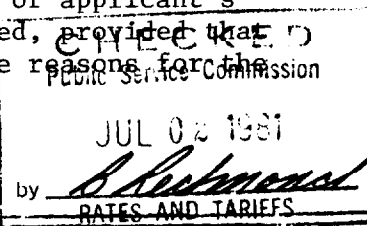
#### 16. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member based on the three-month (3) period immediate preceding the failure.

#### 17. DISCONTINUANCE OF SERVICE BY COOPERATIVE

The Cooperative may refuse or discontinue service to an applicant or customer after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of services, or for nonpayment of bills.

When a dangerous condition is found to exist on the customer's or applicant's premises, the service shall be cut off without notice or refused, provided that the utility notify the customer or applicant immediately of the reasons for the



DATE OF ISSUE June 15 1981 DATE EFFECTIVE July 1 1981  
Month Day Year Month Day Year

ISSUED BY

Ernest L. Skinner  
Name of Officer

Manager  
Title

Cynthiana, Kentucky 41031  
Address

FOR All Territory Served

E.R.C. ~~XXXXXX~~ P.S.C. Ky. No. 3

2nd Revision Sheet No. 4(a)

E. R. C.

Cancelling ~~P.S.C.~~ Ky. No. 3

1st Revision Sheet No. 4

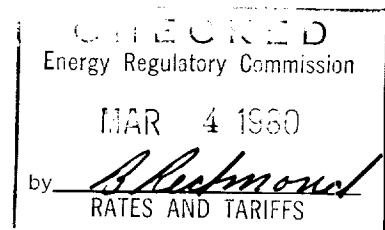
HARRISON COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
CYNTHIANA, KENTUCKY 41031

### RULES AND REGULATIONS

discontinuance or refusal and the corrective action to be taken by the applicant or customer before service can be restored.

If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill, unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health office, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

T



DATE OF ISSUE February 5, 1980  
Month Day Year

DATE EFFECTIVE February 5, 1980  
Month Day Year

ISSUED BY Ernest L. Skinner  
Name of Officer

Manager  
Title

Cynthiana, Kentucky 41031  
Address

HARRISON COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Cynthiana, Kentucky 41031

FOR All Territory Served  
P.S.C. Ky. No. 3  
Original Sheet No. 5  
Cancelling P.S.C. Ky. No. 2  
Original Sheet No. 5,6,7,8

## RULES AND REGULATIONS

### D. Consumer Equipment

#### 18. POINT OF DELIVERY

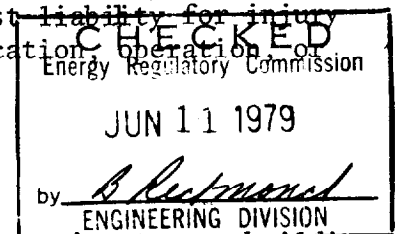
The point of delivery is the point as designated by the Cooperative on member's premises where current is to be delivered to building or premises, namely the weatherhead. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member. The consumer shall pay for additional installation in advance. The member will, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment to make certain it will accommodate the consumer's load requirement.

#### 19. CONSUMER'S WIRING

All wiring of the member must conform to Cooperative's requirements and accepted modern standards. The member agrees to construct its facilities in accordance with specifications at least equal to those prescribed by the National Electrical Safety Code and the National Electric Code. The Cooperative, however assumes no responsibility in respect to the type, standard of construction, protective equipment or the condition of the member's property, and will not be liable for any loss or injury to persons or property occurring on the premises or property of the member. The member agrees to operate and maintain its facilities so as not to interfere with the service of the Cooperative to its other members. The member will have complete responsibility for all construction, operation, and maintenance beyond the weatherhead and will save the Cooperative harmless against liability for injury or damages resulting in any manner from construction, location, operation, or maintenance of the member's facilities.

#### 20. INSPECTIONS

Prior to the connection of the electric lines of the Cooperative to any building, either residential, commercial, business, factory, or any type whatever, the person desiring electric service shall furnish to the Cooperative a certificate of an inspector, appointed by the City or County Official who has been certified by the Kentucky Public Service Commission, showing that the wiring in said building fully complies with all the rules and regulations of the National Electric Code of the National Board of Fire Underwriters as adopted for the Cooperative area, and is in a safe and satisfactory condition, Until such certificate has been furnished,



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ISSUED BY Ernest L. Skinner Manager Cynthiana, Kentucky 41031  
Name of Officer Title Address

FOR All Territory Served

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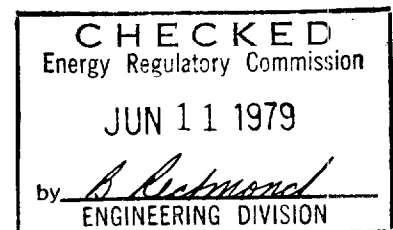
Original Sheet No. 5,6,7,8

HARRISON COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Cynthiana, Kentucky 41031

RULES AND REGULATIONS

20. INSPECTIONS (Continued)

the lines of the Cooperative are not to be connected to said premises; provided that this rule shall not apply where temporary service is desired on a pole or temporary building during the construction of any permanent building and service is to be of a temporary nature only. Such inspection shall not render the Cooperative liable or responsible for any loss or damage which may occur on the member's premises. T



DATE OF ISSUE	May	22	1979	DATE EFFECTIVE	July	5	1979
	Month	Day	Year		Month	Day	Year
ISSUED BY	<u>Ernest L. Skinner</u>				<u>Cynthiana, Kentucky 41031</u>		
	Name of Officer				Address		
	Title						



HARRISON COUNTY RURAL ELECTRIC

COOPERATIVE CORPORATION  
Cynthiana, Kentucky 41031  
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COMMUNITY, TOWN OR CITY

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E.R.C. No. 3

2nd Revision SHEET NO. 6

CANCELLING E.R.C. NO. 3

1st Revision SHEET NO. 6

## RULES AND REGULATIONS

### E. Electric Bills

#### 21. BILLING AND COLLECTION POLICY

Members will receive statements for electric service on the first day of each month for service rendered for a thirty-day period ending the fifth of the preceding month. All statements are due and payable upon receipt and shall be paid at the office of the Cooperative within ten (10) days from the first of the month. Failure to receive electrical statement will not release the member from payment obligation. Should the statement not be paid, within the limits prescribed by the Kentucky Energy Regulatory Commission, service may be discontinued.

A \$20.00 fee will be charged for the purpose of collecting a delinquent account in conformance with the rules set by the Energy Regulatory Commission. (I)

No consumer is to be reconnected at any location without first having paid all previous indebtedness to the Cooperative.

#### 22. METER READING

Each member receiving service will be required to supply the Cooperative with the reading of each meter on the form as furnished by the Cooperative, on such date as designated by the Cooperative. Readings not received on time will be estimated. On the third consecutive estimate, an employee of the Cooperative will read the meter and \$10.00 service charge may be added to such member's account.

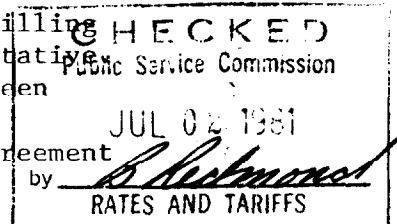
#### 23. UNPAID CHECKS FROM CONSUMERS

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, the Cooperative will notify such consumer by letter stating the amount of the check and the reason for its return. Returned checks will be considered same as a delinquent account.

In the event a consumer pays by check which is returned by the bank, for each additional returned check within each twelve (12)-month period, an added charge of \$5.00 will be made to cover collection costs. If it becomes necessary to make a collection trip, an additional \$10.00 charge will be made.

#### 24. BUDGET BILLING

Members have an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12)-month period. The billing is based on estimated consumption made by a Cooperative representative. In June, the end of the twelve-month period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill. Copy of the agreement is made a part of Rules and Regulations.



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	MONTH	DAY	YEAR		MONTH	DAY	YEAR

ISSUED BY	Ernest L. Skinner	Manager	Cynthiana, Kentucky 41031
NAME OF OFFICER		TITLE	ADDRESS

FOR All Territory Served

P.S.C. Ky. No. 3

Original Sheet No. 7

Cancelling P.S.C. Ky. No. 2

Original Sheet No. 10,11

HARRISON COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
CYNTHIANA, KENTUCKY 41031

### RULES AND REGULATIONS

#### 24. BILLING ADJUSTED TO STANDARD PERIODS

In case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge and/or the energy used will be on a prorated basis.

#### 25. RESIDENTIAL AND COMMERCIAL ESTABLISHMENT OCCUPYING SAME PREMISES DESIRING SERVICE THROUGH A SINGLE METER

A member operating a commercial establishment on the same premises as his residence may be served through a single meter and shall be classified as a commercial consumer. If, however, the consumer prefers, it is not necessary for him to take all of his service under the commercial rate. Instead, the business establishment may be served under the commercial rate and his residence served under the farm and home rate. In this case, two (2) meters will be required.

DATE OF ISSUE March 16 1971  
Month Day Year

DATE EFFECTIVE January 19 1971  
~~Month~~ Day Year

ISSUED BY [Signature]  
Name of Officer

Manager  
Title

Cynthiana, Kentucky 41031  
Address

Harrison County Rural Electric  
Cooperative Corporation  
Cynthiana, Kentucky 41031

For Entire Area Served

P.S.C. Ky. No. \_\_\_\_\_

Original Sheet No. 7a

Cancelling P.S.C. Ky. No. -----

Sheet No. \_\_\_\_\_

### RULES AND REGULATIONS

SUBJECT: Electric Underground Extensions,  
New Residential Subdivisions

OBJECTIVE: To establish procedure for providing underground extension in new  
subdivisions

POLICY:

#### A. Purpose of Policy

The purpose of this policy is to formulate Harrison County RECC requirements for underground electrical service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation or use of underground facilities and to the public in general.

#### B. Applicability

This policy shall apply to all underground electrical supply facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

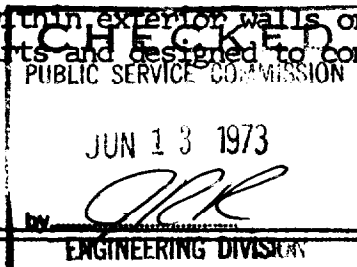
#### C. Definitions

The following words and terms, when used in this policy, shall have the meaning indicated:

Applicant - the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.



DATE OF ISSUE May 21 1973  
Month Day Year

DATE EFFECTIVE June 7 1973  
Month Day Year

ISSUED BY

*[Signature]*  
W. O. Penn

Name of Officer

Manager  
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P. O. Box 312, Cynthiana, Kentucky  
Address

*[Signature]*  
Secretary

Treasurer

Harrison County Rural Electric  
Cooperative Corporation  
Cynthiana, Kentucky 41031

FOR Entire Area Served

P  
P.S.C. Ky. No.

Original Sheet No. 7b

Cancelling P.S.C. Ky. No. -----

Sheet No.

## RULES AND REGULATIONS

Distribution System - electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

Trenching and Backfilling - opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

### D. Rights of Way and Easements

1. The Cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
2. Rights of way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment; remove all obstructions from such area, stake to show property lines and final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

### E. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of

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PUBLIC SERVICE COMMISSION

JUN 13 1973

by [Signature]

ENGINEERING DIVISION

DATE OF ISSUE May 21 1973  
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DATE EFFECTIVE 1973  
Month Day Year

ISSUED BY

W. O. Fern

Manager

P. O. Box 312, Cynthiana, Ky. 41031

Name of Officer

Title

Address

Wilson Palmer

Secretary-Treasurer

Harrison County Rural Electric  
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FOR Entire Area Served

P.S.C. Ky. No. \_\_\_\_\_

Original Sheet No. 7c

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Sheet No. \_\_\_\_\_

### RULES AND REGULATIONS

sufficient capacity and suitable materials which, in its judgment, will assure that that the property owners will receive safe and adequate electric service for the foreseeable future.

2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant, in either of which case the differential cost of underground shall be borne by the Applicant.
4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 pdays prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.
5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by the Applicant shall be determined from the total footage of single-phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973, of the Public Service Commission of Kentucky in Administrative Case No. 146. (Three [3] wire secondary and service conductor runs shall be considered as one conductor, i.e., triplex.) The average cost differential per foot, as stated, is representative of construction in soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.

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JUN 13 1973

by ORR  
ENGINEERING DIVISION

DATE OF ISSUE May 21 1973  
Month Day Year

DATE EFFECTIVE \_\_\_\_\_ 1973  
Month Day Year

ISSUED BY W. O. Penn  
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Manager  
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P. O. Box 312, Cynthiana, Ky. 41031  
Address

Wilson Palmer

Secretary-Treasurer

Harrison County Rural Electric  
Cooperative Corporation  
Cynthiana, Kentucky 41031

FOR Entire Area Served

P.S.C. Ky. No. \_\_\_\_\_

Original Sheet No. 7d

Cancelling P.S.C. Ky. No. -----

Sheet No. \_\_\_\_\_

### RULES AND REGULATIONS

6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in paragraph 5 above, shall be refunded to the Applicant over a ten (10) year period as provided in Public Service Commission Rule Elec 1-X-3.
7. The Applicant may be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.
9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
11. The charges specified in these rules are based on the premise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code, Harrison County RECC Specifications, or other rules and regulations which may be applicable.
13. Service pedestals and method of installation shall be approved by Harrison County RECC prior to installation.

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PUBLIC SERVICE COMMISSION

JUN 13 1973

*JRR*

DATE OF ISSUE May 21 1973  
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DATE EFFECTIVE June 1 1973  
Month Day Year

ISSUED BY W. O. Palmer Manager  
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*Wilson Palmer*

Secretary-Treasurer

HARRISON COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
CYNTHIANA, KY 41031P.S.C. No. 310TH REVISION Sheet No. 7eCancelling P.S.C. No. 39TH REVISION Sheet No. 7e

Name of Issuing Corporation \_\_\_\_\_

## CLASSIFICATION OF SERVICE

RATE  
PER UNIT

14. IN UNUSUAL CIRCUMSTANCES, WHEN THE APPLICATION OF THESE RULES APPEARS IMPRACTICAL OR UNJUST TO EITHER PARTY, OR DISCRIMINATORY TO OTHER CUSTOMERS, THE COOPERATIVE OR APPLICANT SHALL REFER THE MATTER TO THE COMMISSION FOR A SPECIAL RULING OR FOR THE APPROVAL OF SPECIFIC CONDITIONS WHICH MAY BE MUTUALLY AGREED UPON, PRIOR TO COMMENCING CONSTRUCTION
- 

## EXHIBIT A

AVERAGE PRIMARY UNDERGROUND COST DIFFERENTIAL

*AVERAGE COST OF UNDERGROUND PER FOOT	\$7.54
AVERAGE COST OF OVERHEAD PER FOOT	\$4.40
AVERAGE COST DIFFERENTIAL PER FOOT	\$3.14

AVERAGE SECONDARY UNDERGROUND COST DIFFERENTIAL

*AVERAGE COST OF UNDERGROUND PER FOOT	\$8.13
AVERAGE COST OF OVERHEAD PER FOOT	\$6.51
AVERAGE COST DIFFERENTIAL PER FOOT	\$1.62

COST TO CONSUMER TO INSTALL CONDUCTOR IN 3" SCH 40 PVC	\$1.15
	\$2.77

-----

## TYPICAL ROCK CLAUSE

AN ADDITIONAL \$15 PER LINEAR TRENCH FOOT SHALL BE CHARGED WHERE EXTREMELY ROCKY CONDITIONS ARE ENCOUNTERED, SUCH CONDITIONS BEING DEFINED AS LIMESTONE OR OTHER HARD STRATIFIED MATERIAL IN A CONTINUOUS VOLUME OF AT LEAST ONE CUBIC YARD OR MORE WHICH CANNOT BE REMOVED USING ORDINARY EXCAVATION EQUIPMENT.

\*DOES NOT INCLUDE TRENCHING AND BACKFILLING

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

APR 01 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSIONDATE OF ISSUE: JANUARY 30, 1996DATE EFFECTIVE: APRIL 1, 1996ISSUED BY: Danny R. HaneyTITLE: MANAGER

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky.

Case No. \_\_\_\_\_ Dated \_\_\_\_\_

FOR All Territory Served

P.S.C. Ky. No. \_\_\_\_\_

HARRISON COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Cynthiana, Kentucky 41031

Original Sheet No. 7f

Cancelling P.S.C. Ky. No. ---

--- Sheet No. ---

## RULES AND REGULATIONS

### F. Phase Converter Policy

When it is not practical to extend three-phase service to a member and a phase converter can be used, the member will bear the expense for a converter that will accommodate a 10-horsepower motor.

For motors in excess of 10 horsepower, the Cooperative will supply the converter.

### G. Extensions to Mobile Homes, Barns, Pumps and Seasonal Services.

(T)

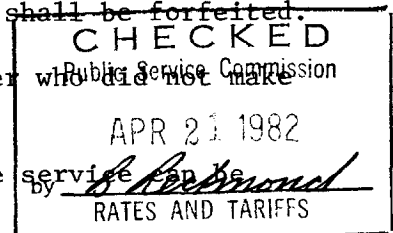
- (1) All extensions of up to 150 feet from the nearest facility shall be made without charge except if a meter pole is required, the member shall pay the cost of the pole and installation.
- (2) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the member shall pay the Cooperative a "consumer advance for construction" (deposit) of \$50.00 in addition to any other charges required by the utility for all consumers. This advance (deposit) shall be refunded at the end of one year if the service ~~to the mobile home~~ continues for that length of time.
- (3) For extension greater than 300 feet and less than 1,000 feet from the nearest facility the Cooperative may charge an advance (deposit) equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus \$50.00. Beyond 1,000 feet the extension policy as shown under "Other Extensions" shall apply.

(a) This advance (deposit) for extensions between 300 feet and 1,000 feet shall be refunded to the member over a four (4) year period in equal amounts for each year the service is continued.

(b) If the service is discontinued for a period of 60 days or should the mobile home be removed and another not take its place within 60 days or be replaced by a permanent ~~residence~~ <sup>structure</sup>, the remainder of the advance (deposit) shall be forfeited.

(c) No refunds shall be made to any consumer who ~~did not make~~ the advance (deposit) originally.

(d) Mobile home must be set in place before service is ~~extended~~ <sup>extended</sup>.



DATE OF ISSUE April 16 1982  
Month Day Year

DATE EFFECTIVE June 1 1982  
Month Day Year

ISSUED BY Ernest L. Skinner mgr.  
Name of Officer Title Address



Harrison County Rural Electric  
Cooperative Corporation

Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

RATE  
PER UNITHarrison County Rural Electric Cooperative Corporation  
Energy Curtailment Plan

Purpose - To provide a plan for reducing the consumption of electric energy on Harrison Rural Electric Cooperative's system in the event of a service electric energy shortage.

For the purpose of this program, the following priority levels have been established:

- I. Essential Health and Safety Uses--as defined in Appendix A
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses--as defined in Appendix B
- V. Interruptible Loads
- VI. Direct Load Control

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 11 1996

PURSUANT TO 807 KAR 50.1,  
SECTION 9(1)BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

Procedures - East Kentucky Power Cooperative, Inc. ("EKPC"), which supplies the wholesale power to the cooperative will notify the cooperative in the event of a severe electric energy shortage, the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

EKPC and the cooperative will take the following actions listed in priority order in accordance with EKPC's "Emergency Electric Procedures" ("EEP") revised February 17, 1995 and filed in PSC Admin. case No. 353 as part of it's Wholesale Tariff:

DATE OF ISSUE: March 11, 1996

DATE EFFECTIVE: March 11, 1996

ISSUED BY:

TITLE: Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky.

Case No. \_\_\_\_\_ Dated \_\_\_\_\_

Harrison County Rural Electric  
Cooperative Corporation

Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

RATE  
PER UNIT

1. EKPC will initiate Direct Load Control and notify the cooperative.
2. EKPC will interrupt Interruptible Loads and notify the cooperative.
3. The cooperative will initiate its Load Reduction Procedure, Appendix C.
4. EKPC will notify the cooperative to initiate its Voltage Reduction Procedure, Appendix D.
5. EKPC will notify the cooperative and EKPC and the cooperative will initiate media appeal for general Voluntary Load Reduction Procedure, Appendix E.
6. EKPC will, in coordination with other Kentucky electric utilities, request the Governor to declare a statewide Energy Emergency.
7. EKPC will request the cooperative to initiate mandatory load reduction of up to 20 percent in five percent steps, Appendix F.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 11 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSIONDATE OF ISSUE: March 11, 1996DATE EFFECTIVE: March 11, 1996ISSUED BY: Danny R. HanyTITLE: Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky.

Case No. \_\_\_\_\_ Dated \_\_\_\_\_

Harrison County Rural Electric  
Cooperative Corporation

Name of Issuing Corporation \_\_\_\_\_

## CLASSIFICATION OF SERVICE

RATE  
PER UNIT

## APPENDIX "A"

## ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses that the Commission may subsequently identify:

- (a) "Hospitals", and other institutions such as nursing homes that provide medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- (d) "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- (e) "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 11 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSIONDATE OF ISSUE: March 11, 1996DATE EFFECTIVE: March 11, 1996ISSUED BY: Danny R. Doney

Name of Officer

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Kentucky.

Case No. \_\_\_\_\_ Dated \_\_\_\_\_

Harrison County Rural Electric  
Cooperative Corporation

Name of Issuing Corporation \_\_\_\_\_

## CLASSIFICATION OF SERVICE

RATE  
PER UNIT

(g) "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.

(h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission and distribution--for fuel--of natural or manufactured gas, coal, oil or gasoline.

(i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 11 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 11, 1996DATE EFFECTIVE: March 11, 1996ISSUED BY: Danny B. Doney

Name of Officer

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Kentucky.

Case No. \_\_\_\_\_ Dated \_\_\_\_\_

Harrison County Rural Electric  
Cooperative Corporation

Name of Issuing Corporation \_\_\_\_\_

## CLASSIFICATION OF SERVICE

RATE  
PER UNIT

## APPENDIX "B"

## NONESSENTIAL USES

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for all customers:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
- (c) Show-window and display lighting.
- (d) Parking-lot lighting above minimum functional levels.
- (e) Energy use greater than that necessary to maintain a temperature of not less than 76 degrees during operation of cooling equipment and not more than 68 degrees during operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- (g) Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 11 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)BY: John C. Neel  
FOR THE PUBLIC SERVICE COMMISSIONDATE OF ISSUE March 11, 1996DATE EFFECTIVE: March 11, 1996ISSUED BY: Danny R. Haney

Name of Officer

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Kentucky.

Case No. \_\_\_\_\_ Dated \_\_\_\_\_

Harrison County Rural Electric  
Cooperative Corporation

Name of Issuing Corporation \_\_\_\_\_

## CLASSIFICATION OF SERVICE

RATE  
PER UNITAPPENDIX "C"  
LOAD REDUCTION PROCEDURE**Objective:**

To reduce demand at the cooperative facilities over the time period during which an electric energy shortage is anticipated.

**Criteria:**This procedure is implemented when a **Load Reduction Alert** is issued. The General Manager has the responsibility of issuing a Load Reduction Alert.**Procedure:**

1. The General Manager receives notice from EKPC of a capacity shortage.
2. The General Manager is responsible for seeing that their employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
3. Each Department Manager is responsible for seeing that their employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
4. Examples of load reduction are:
  - turning off all but a minimum of indoor and outdoor lighting
  - turning off microcomputers, printers, copiers and other office equipment except as they are used
  - in the winter, setting thermostats no higher than 68 degrees, and in the summer no lower than 76 degrees

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 11 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSIONDATE OF ISSUE: March 11, 1996DATE EFFECTIVE: March 11, 1996ISSUED BY: Danny R. HaneyTITLE: Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky.

Case No. \_\_\_\_\_ Dated \_\_\_\_\_

P.S.C. No. \_\_\_\_\_

Original Sheet No. 7

Cancelling P.S.C. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

Harrison County Rural Electric  
Cooperative Corporation

Name of Issuing Corporation \_\_\_\_\_

## CLASSIFICATION OF SERVICE

RATE  
PER UNIT

## APPENDIX "D"

## VOLTAGE REDUCTION PROCEDURE

**Objective:**

To reduce demand on the cooperative system over the period during which an electric energy shortage is anticipated by reducing the set point on system voltage regulators.

**Criteria:**

This procedure is implemented when requested by EKPC System Operator.

**Procedure:**

The cooperative will immediately dispatch personnel to reduce set points on regulators as much as possible while continuing to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission. The cooperative's specific plan is on file in it's office.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 11 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 11, 1996DATE EFFECTIVE: March 11, 1996ISSUED BY: Danny R. DennyTITLE: Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky.

Case No. \_\_\_\_\_ Dated \_\_\_\_\_

Harrison County Rural Electric  
Cooperative Corporation

Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

RATE  
PER UNIT

## APPENDIX "E"

## VOLUNTARY LOAD REDUCTION PROCEDURE

**Objective:**

To reduce demand on the cooperative system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

**Criteria:**

This procedure is implemented when requested by EKPC Marketing and Communications Division personnel.

**Procedure:**

Notify the following radio stations WCYN and WIOK, of the electrical energy shortage and ask them to make the public service announcement recommended by EKPC personnel. An example announcement is as follows:

**"Attention all Rural Electric Members::**

Harrison Rural Electric Cooperative is experiencing a critical shortage of electricity to its members, and is requesting that all non-essential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until (time of emergency).

The cooperative is encountering record high usage of electricity during this period of extreme low/high temperatures, and **PUBLIC SERVICE COMMISSION OF KENTUCKY** to help us keep from having a power blackout in your area, **EFFECTIVE** we need your help NOW until (time of emergency).

Please turn off all electricity you do not have to have on.

Thank you for your cooperation."

MAR 11 1996

Notify the following industrial or large commercial **PURSUANT TO 807 KAR 5011, SECTION 9(1)** to request them to curtail their energy use as well:

3m Company and Harrison County Board of Education

Hammer Corporation

Southland Container

BY: Jonathan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 11, 1996

DATE EFFECTIVE: March 11, 1996

ISSUED BY:

Denny R. Henry  
Name of Officer

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Kentucky.

Case No. \_\_\_\_\_ Dated \_\_\_\_\_



Harrison County Rural Electric  
Cooperative Corporation

Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

RATE  
PER UNIT

## APPENDIX "F"

## MANDATORY LOAD CURTAILMENT PROCEDURE

**Objective:**

To reduce demand on the cooperative system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load in 5% blocks up to a total of 20% of the system load.

**Criteria:**

This procedure is implemented when requested by the EKPC System Operator. This procedure will only be requested after the Governor of Kentucky has issued a statewide State of Emergency Order.

**Procedures:**

The cooperative will immediately dispatch personnel to interrupt service to member consumer loads to achieve the reduction requested by EKPC. This may be achieved by interrupting services to certain nonessential loads for the entire period of the emergency or by rotating outages to various substation feeder circuits. The cooperative's specific plan is on file in it's office.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 11 1996

PURSUANT TO 807 KAR 50.11,  
SECTION 9 (1)BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSIONDATE OF ISSUE: March 11, 1996DATE EFFECTIVE: March 11, 1996ISSUED BY: Donny R. Donny  
Name of OfficerTITLE: Manager

Issued by authority of an Order of the Public Service Commission of Kentucky.

Case No. \_\_\_\_\_ Dated \_\_\_\_\_

Harrison County Rural Electric  
Cooperative Corporation

Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

RATE  
PER UNIT

## MANDATORY LOAD REDUCTION PLAN

Cooperative Name: Harrison Co. R.E.C.C. Date: \_\_\_\_\_

	Substation	Feeder Name	OCR#	Anticipated KW Load Shed
5%	Berlin	Wellsburg	Circuit #2	2,200
10%	Berlin	Wellsburg	Circuit #2	2,200
	Headquarters	Saltwell	Circuit #1	1,720
				<u>3,920</u>
15%	Berlin	Wellsburg	Circuit #2	2,200
	Headquarters	Saltwell	Circuit #1	1,720
	Cynthiana	Oddville	Circuit #1	2,620
				<u>6,540</u>
20%	Berlin	Wellsburg	Circuit #2	2,200
	Headquarters	Saltwell	Circuit #1	1,720
	Headquarters	Millersburg	Circuit #3	1,600
	Cynthiana	Oddville	Circuit #1	2,620
				<u>8,140</u>

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 11 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSIONDATE OF ISSUE: March 11, 1996DATE EFFECTIVE: March 11, 1996ISSUED BY: Henry R. Honey

Name of Officer

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Kentucky.

Case No. \_\_\_\_\_ Dated \_\_\_\_\_

Harrison County R.E.C.C.

P. O. Box 130

Cynthiana, KY 41031

Name of Issuing Corporation

**CLASSIFICATION OF SERVICE****FARM AND HOME SERVICE SCHEDULE 'A' (RATE 1)**AVAILABILITY

Available to members of the Cooperative for all farm, home, school and church uses. Subject to its established rules and regulations. Service under this schedule is limited to individual motors up to and including ten horsepower (10 HP).

TYPE OF SERVICE

Single-phase at available voltage.

RATES

Consumer Charge \$8.86 per month ----- No Change  
All kWh Used Per Month .06031 per kWh ----- Increase

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within ten (10) days from the billing date of the bill, the gross rates, being five percent (5%) higher, shall apply.

MAY 01 1999

PURSUANT TO 807 KAR 5.011

March 22, 1999

Date of Issue

May 1, 1999

Date Effective

Issued By

President/CEO  
TitleP. O. Box 130, Cynthiana, KY 41031  
Address

Issued By Authority of the Public Service Commission of Kentucky.

Case No.: 98-574 Dated: 03/22/99

**Form for filing Rate Schedules**

For All Territory Served  
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 8 a

CANCELLING P.S.C. NO. --

-- SHEET NO. --

HARRISON COUNTY RURAL  
ELECTRIC COOPERATIVE CORPORATION  
Cynthiana, Kentucky

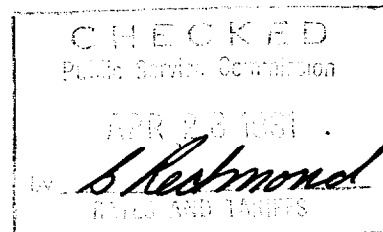
Name of Issuing Corporation

~~CLASSIFICATION OF SERVICE~~  
RULES AND REGULATIONS

RATE  
PER UNIT

All rates filed by the Harrison County RECC are subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

N



DATE OF ISSUE 04-07-81 DATE EFFECTIVE 03-31-81

ISSUED BY Ernest L. Skinner TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Adm. 240 dated 03-31-81.

For: All Territory Served

Community, Town or City

PSC No. 98-57425th Revision Sheet No. 9Cancelling PSC No. 96-53524th Revision Sheet No. 9

Harrison County R.E.C.C.

P. O. Box 130

Cynthiana, KY 41031

Name of Issuing Corporation

**CLASSIFICATION OF SERVICE****COMMERCIAL AND SMALL POWER SERVICE 0-50 KW DEMAND (RATE 2)**AVAILABILITY

Available to commercial consumers and small industrial consumers for all uses including lighting, appliances, cooking, and heating, all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA, of transformer capacity.

Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. If the consumer prefers, he may make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate.

TYPE OF SERVICE

Single-phase and three-phase are available at available voltage.

RATES

Consumer Charge \$23.87 per month ----- No Change  
All kWh Used Per Month .06053 per kWh ----- Increase

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DIVISION

MAY 01 1999

SUBJECT TO KRS 5011,  
ETC.BY [Signature]  
SECRETARY OF THE COMMISSION

March 22, 1999

Date of Issue

May 1, 1999

Date Effective

Issued By

President/CEO  
TitleP. O. Box 130, Cynthiana, KY 41031  
Address

Issued By Authority of the Public Service Commission of Kentucky.

Case No.: 98-574 Dated: 03/22/99

HARRISON COUNTY R.E.C.C.  
P.O. Box 130  
Cynthiana, KY 41031

P.S.C. NO. 37th Revision SHEET NO. 10CANCELLING P.S.C. NO. 36th Revision SHEET NO. 10Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

Commercial and Small Power Service 0-50 KW Demand (Rate 2)

RATE  
PER UNITFUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5.056.

CONDITIONS OF SERVICE

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

The minimum monthly charge for three-phase service shall be \$0.75 per KVA of installed transformer capacity or the minimum monthly charge as stated in the contract for service.

In those cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:

JUN 01 1985

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: *Jordan C. Reel*

DATE OF ISSUE 05-21-85 DATE EFFECTIVE 06-01-85ISSUED BY Ernest L. Skinner TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 9186 dated 05 07-85.

## Form for filing Rate Schedules

HARRISON COUNTY R.E.C.C.

P.O. Box 130  
Cynthiana, KY 41031For All Territory Served  
Community, Town or City

P.S.C. NO. 3

1st Revision SHEET NO. 11

CANCELLING P.S.C. NO. 2

Original SHEET NO. 11

Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE 0 - 50 KW DEMAND (RATE 2)

RATE  
PER UNIT

(1) The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount, and duration of the business offered.

(2) All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

## POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 85% lagging.

## TERMS OF PAYMENT:

The rates are net. In the event the current monthly bill is not paid within seventeen (17) days from the billing date of the bill, the gross rates, being five percent (5%) higher, shall apply.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

1-19-1971

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)BY: *Jordan E. Neal*

DATE OF ISSUE 10-25-83

DATE EFFECTIVE 1-19-71

ISSUED BY

*Ernest S. Skinner*  
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 5460 dated January 19, 1971.

Harrison County R.E.C.C.P. O. Box 130Cynthiana, KY 41031

Name of Issuing Corporation

**CLASSIFICATION OF SERVICE****LARGE POWER SERVICE 50-500 KW DEMAND (RATE 8)**AVAILABILITY

Available to consumers located on or near Seller's Distribution Lines for all types of usage, subject to the established rules and regulations of Seller.

RATES

Consumer Charge	\$28.68 per month	----- No Change
All kWh Used Per Month	.03593 per kWh	----- Increase
All KW Demand Used	\$ 7.82 per KW	----- No Change

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumer with 50 KW or more of measured demand to correct for average power factors lower the 85%, and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 85% lagging.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DIVISION

MAY 01 1999

RECEIVED MAY 01 1999  
PSC 111

March 22, 1999

Date of Issue

May 1, 1999

Date Effective

Issued By

Kenneth A. Carpenter  
President/CEO  
Title

P. O. Box 130, Cynthiana, KY 41031  
Address



# Form for filing Rate Schedules

Harrison County R.E.C.C.  
P.O. Box 130  
Cynthiana, Kentucky 41031

Name of Issuing Corporation

For All Territory Served  
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 12A

CANCELLING P.S.C. NO. 3

SHEET NO.

## CLASSIFICATION OF SERVICE

Optional Time-of-Day Service Large Power Service 50-500 KW Demand

RATE  
PER UNIT

Members, upon application to Harrison County Rural Electric Cooperative Corporation, may qualify for the time-of-day provisions of this rate schedule. Consumer must pay for any special metering equipment necessary to measure the proper billing units for this rate schedule. Members will pay the consumer charge and the energy rate listed above and with the above demand rate being applied to the maximum demand in the below listed hours:

MONTH  
y through September  
October through April

HOURS APPLICABLE FOR  
DEMAND BILLING - EST  
10:00 a.m. to 10:00 p.m.  
7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 10 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Deeghogen

DATE OF ISSUE 04-01-86 DATE EFFECTIVE 03-10-86

ISSUED BY Ernest L. Skinner TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 9342 dated 03-10-86

# Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 13

CANCELLING P.S.C. NO. 2

Revised SHEET NO. 25

HARRISON COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
CYNTHIANA, KENTUCKY 41031

Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 50 to 500 KW DEMAND (Rate 8)

RATE  
PER UNIT

### FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

### MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question;

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.

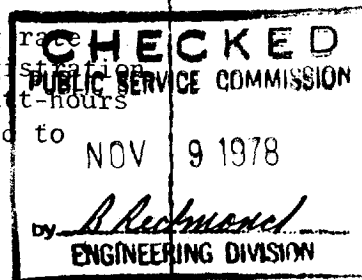
### TYPE OF SERVICE

Single-phase, and three-phase where available, at available voltages.

### CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase.

2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registration of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.



DATE OF ISSUE September 5, 1978

DATE EFFECTIVE October 5, 1978

ISSUED BY Ernest L. Skinner  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 7216 dated October 26, 1978.

## Form for filing Rate Schedules

HARRISON COUNTY R.E.C.C.

P.O. Box 130  
Cynthiana, KY 41031For All Territory Served  
Community, Town or CityP.S.C. NO. 3Revised SHEET NO. 14CANCELLING P.S.C. NO. 2Original SHEET NO. 14Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 50 to 500 KW DEMAND (RATE 8)

RATE  
PER UNIT

3. All wiring, pole lines, and other electrical equipment beyond the meter point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. If service is furnished at primary distribution voltage, a discount of five (5%) percent shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of five (5%) percent shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

TERMS OF PAYMENT:

The rates are net. In the event the current monthly bill is not paid within seventeen (17) days from the billing date of the bill, the gross rates, being five percent (5%) higher, shall apply.

T

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE1-19-71  
PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)BY: Jordan C. NeelDATE OF ISSUE 10-25-83DATE EFFECTIVE 1-19-71

ISSUED BY

Ernest L. Skinner  
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 5460 dated 1-19-71

Harrison County R.E.C.C.P. O. Box 130Cynthiana, KY 41031

Name of Issuing Corporation

**CLASSIFICATION OF SERVICE****LARGE POWER SERVICE OVER 500 KW DEMAND (LPR-1, RATE 8)**AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall be over 500 KW for lighting an/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60-cycle, alternating current and at available nominal voltage.

RATES

Consumer Charge	\$40.16 per month -----	No Change
All kWh Used Per Month	.03341 per kWh -----	Increase
All KW Demand Used	\$ 7.82 per KW -----	No Change

PUBLIC SERVICE COMMISSION  
OFFICE OF THE SECRETARY  
COLUMBIA, KY

MAY 01 1999

PURSUANT TO KRS 501.1

March 22, 1999

Date of Issue

May 1, 1999

Date Effective

Issued By

Kenneth D. Carpenter  
President/CEO  
Title

P. O. Box 130, Cynthiana, KY 41031  
Address

Issued By Authority of the Public Service Commission of Kentucky.

Case No.: 98-574 Dated: 03/22/99

**Form for filing Rate Schedules**

Harrison County R.E.C.C.  
P.O. Box 130  
Cynthiana, Kentucky 41031

Name of Issuing Corporation

For All Territory Served  
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 15A

CANCELLING P.S.C. NO. 3

SHEET NO.

**CLASSIFICATION OF SERVICE**

Optional Time-of-Day Service      Large Power Service      Over 500 KW Demand

**RATE  
PER UNIT**

Members, upon application to Harrison County Rural Electric Cooperative Corporation, may qualify for the time-of-day provisions of this rate schedule. Consumer must pay for any special metering equipment necessary to measure the proper billing units for this rate schedule. Members will pay the consumer charge and the energy rate listed above and with the above demand rate being applied to the maximum demand in the below listed hours:

MONTH

y through September  
October through April

HOURS APPLICABLE FOR  
DEMAND BILLING - EST

10:00 a.m. to 10:00 p.m.  
7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 10 1986

PURSUANT TO 207 KAR 5.011,  
SECTION 9 (1)

BY: J. Deoghegan

DATE OF ISSUE 04-01-86      DATE EFFECTIVE 03-10-86

ISSUED BY Ernest L. Skinner      TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 9342      dated 03-10-86

## Form for filing Rate Schedules

For All Territory Served  
Community, Town or CityP.S.C. NO. 3Original SHEET NO. 16CANCELLING P.S.C. NO. 2Original SHEET NO. 28HARRISON COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
CYNTHIANA, KENTUCKY 41031Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

LARGE POWER SERVICE OVER 500 KW DEMAND (LPR-1, RATE 8)

RATE  
PER UNITDETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power facotr may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

MINIMUM CHARGE:

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of \$0.75 per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

CHECKED  
PUBLIC SERVICE COMMISSION

NOV 9 1978

by A. Redmond  
ENGINEERING DIVISIONDATE OF ISSUE September 5, 1978 DATE EFFECTIVE October 5, 1978ISSUED BY Ernest L. Skinner TITLE Manager  
Name of OfficerIssued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 7216 dated October 26, 1978.

## Form for filing Rate Schedules

For All Territory Served  
Community, Town or CityHARRISON COUNTY R.E.C.C.  
P.O. Box 130  
Cynthiana, KY 41031P.S.C. NO. 31st Revision SHEET NO. 17CANCELLING P.S.C. NO. 2Name of Issuing CorporationOriginal SHEET NO. 17

## CLASSIFICATION OF SERVICE

LARGE POWER SERVICE OVER 500 KW DEMAND (LPR-1, RATE 8)

RATE  
PER UNITSPECIAL PROVISIONS:

1. Delivery point If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Lighting Both power and lighting shall be billed at the foregoing rate.

3. Primary Service If service is furnished at 7200/12470 volts of above, a discount of 5% shall apply to the Demand and Energy charges.

The Seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVETERMS OF PAYMENT:

The rates are net. In the event the current monthly bill is not paid within seventeen (17) days from the billing date of the bill, the gross rates, being five percent (5%) higher, shall apply.

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)BY: [Signature]DATE OF ISSUE 10-25-83DATE EFFECTIVE 7-5-77ISSUED BY Ernest L. Skinner TITLE Manager  
Name of OfficerIssued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 6768 dated June 20, 1977

Harrison County R.E.C.C.

P. O. Box 130

Cynthiana, KY 41031

Name of Issuing Corporation

**CLASSIFICATION OF SERVICE****LARGE POWER SERVICE 1,000 TO 4,999 KW DEMAND (LPR-2, RATE 8)****AVAILABILITY**

Available to contracts with demands of 1,000 to 4,999 KW demand with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be "two-party" contracts with the first being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

**RATES**

Consumer Charge	\$40.16 per month-----	No Change
All kWh Used Per Month	.03256 per kWh-----	Increase
All KW Demand Used	\$ 5.39 per KW-----	No Change

**BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing</u> <u>Eastern Standard Time</u>	PUBLIC SERVICE COMMISSION OFFICE OF THE SECRETARY MAY 01 1999
October thru April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM	
May thru September	10:00 AM to 10:00 PM	PUBLIC SERVICE COMMISSION OFFICE OF THE SECRETARY MAY 01 1999

March 22, 1999

Date of Issue

May 1, 1999

Date Effective

Issued By

*Kenneth D. Carpenter*  
President/CEO  
Title

P. O. Box 130, Cynthiana, KY 41031  
Address



# Form for filing Rate Schedules

Harrison County R.E.C.C.

P.O. Box 130

Wrightsville, KY 41031

For All Territory Served  
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 19

CANCELLING P.S.C. NO. 3

SHEET NO. 19

Name of Issuing Corporation \_\_\_\_\_

## CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 1,000 KW TO 4,999 KW (LPR-2; RATE 8)

RATE  
PER UNIT

### MINIMUM MONTHLY

The minimum monthly charge shall not be less than the sum of (a) FUEL ADJUSTMENT SERVICE COMMISSION OF KENTUCKY EFFECTIVE 1/1/87

- (a) The product of the billing demand multiplied by the demand charge, plus,
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY: [Signature]

### POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

### FUEL CLAUSE ADJUSTMENT

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

### SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE 12-23-86

DATE EFFECTIVE 1-23-87

ISSUED BY Ernest L. Skinner TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. \_\_\_\_\_ dated \_\_\_\_\_

## Form for filing Rate Schedules

Harrison County R.E.C.C.

P.O. Box 130

Cynthiana, KY 41031

For All Territory Served

Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 20

CANCELLING P.S.C. NO. 3

SHEET NO. 20

Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 1,000 KW TO 4,999 KW (LPR-2, RATE 8)

RATE  
PER UNIT

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract of service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. A 5% discount shall be applied.

## TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within seventeen (17) days from the billing date of the bill, the gross rates, being five percent (5%) higher, shall apply.

## TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 23 1987

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)BY: *J. D. Hogen*

DATE OF ISSUE 12-23-86

DATE EFFECTIVE 1-23-87

ISSUED BY *Ernest J. Skinner* TITLE General Manager  
Name of OfficerIssued by authority of an Order of the Public Service Commission of Ky. in  
Case No. \_\_\_\_\_ dated \_\_\_\_\_

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE (SECURITY LIGHTS)

AVAILABILITY

Available to individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the Seller.

RATES

Lamp Size	Monthly Charge
175 Watt	\$ 8.45 per month
400 Watt	\$13.26 per month
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$10.96 per month
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$ 8.29 per month (a)
Lights Requiring Separate Transformer	\$1.00 per month in addition to monthly charge

CONDITIONS OF SERVICE

The Cooperative will furnish, install and maintain at no extra expense to the consumer, a lighting unit in accordance with the rate schedule above on existing Cooperative owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole(s), conductor and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Cooperative.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.


PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 2003

DATE OF ISSUE: July 22, 2003

DATE EFFECTIVE: September 1, 2003

ISSUED BY:



TITLE: President/CEO

PURSUANT TO 807 KAR 5.011  
SECTION 9(1)

BY:   
EXECUTIVE DIRECTOR

## Form for Filing Rate Schedules

For All Territory Served  
Community, Town or CityP.S.C. No. 35th Revision Sheet No. 22Cancelling P.S.C. No. 34th Revision Sheet No. 22

Harrison County R.E.C.C.

P. O. Box 130

Cynthiana, KY 41031

Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

RATE  
PER UNIT

Rate 1 - T-O-D is cancelled. Tariff Sheet No. 22 shall be reserved for possible future use.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 1 1990

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: George Salter  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: 01-04-90DATE EFFECTIVE: 01-01-90ISSUED BY: Denny R. Hany

Name of Officer

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Kentucky.

Case No. 89-344Dated 01-04-90

## Form for Filing Rate Schedules

For All Territory Served  
Community, Town or CityP.S.C. No. 31st Revision Sheet No. 23Cancelling P.S.C. No. 3Original Sheet No. 23

Harrison County R.E.C.C.

P. O. Box 130

Cynthiana, KY 41031

Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

RATE  
PER UNIT

Rate 1 - T-O-D is cancelled. Tariff Sheet No. 23 shall be reserved for possible future use.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 1 1990

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)BY Henry R. Haney  
PUBLIC SERVICE COMMISSIONDATE OF ISSUE: 01-04-90DATE EFFECTIVE: 01-01-90ISSUED BY: Henry R. HaneyTITLE: Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky.

Case No. 89-344 Dated 01-04-90

Harrison County R.E.C.C.

P. O. Box 130

Cynthiana, KY 41031

Name of Issuing Corporation

**CLASSIFICATION OF SERVICE****FARM AND HOME SERVICE OFF- PEAK RETAIL MARKETING RATE (RATE 1 ETS)**AVAILABILITY

Available to consumers eligible for Farm and Home Schedule. The electric power and energy furnished under Tariff Farm and Home Schedule Off-Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Farm and Home Service Schedule.

RATES

All kWh Used Per Month .03619per kWh ----- Increase

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - Eastern Standard Time</u>
October thru April	12:00 Noon to 5:00 PM 10:00 PM to 7:00 AM
May thru September	10:00 PM to 10:00 AM

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
FIVE FIVE

MAY 01 1999

PURSUANT TO KRS KAR 5011.  
BY SECRETARY SECRETARY OF THE COMMISSIONMarch 22, 1999

Date of Issue

May 1, 1999

Date Effective

Issued By

President/CEO  
TitleP. O. Box 130, Cynthiana, KY 41031  
Address

Issued By Authority of the Public Service Commission of Kentucky.

Case No.: 98-574 Dated: 03/22/99

# Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

Harrison County Rural Electric Cooperative Corp.  
P. O. Box 130  
Cynthiana, KY 41031

P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 25

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

Farm and Home Service OFF-Peak Retail Marketing Rate (Rate 1 ETS)

**RATE  
PER UNIT**

### Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5.056.

### Terms Of Payment

The rates are net. In the event the current monthly bill is not paid within seventeen (17) days from the billing date of the bill, the gross rates, being five percent (5%) higher, shall apply.

### Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service.

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 17 1988

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE 06-20-88

DATE EFFECTIVE 10-17-88

ISSUED BY Ernest L. Skinner TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky.  
Case No. \_\_\_\_\_ dated \_\_\_\_\_

Harrison County Rural Electric  
Cooperative Corporation  
P. O. Box 130  
Cynthiana, KY 41031  
Name of Issuing Corporation

P.S.C. No. \_\_\_\_\_

Original \_\_\_\_\_ Sheet No. 26

Cancelling P.S.C. No. \_\_\_\_\_

\_\_\_\_\_ Sheet No. \_\_\_\_\_

## CLASSIFICATION OF SERVICE

## OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

RATE  
PER UNIT

This agreement made and entered into between HARRISON COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION (hereinafter called HCRECC) AND \_\_\_\_\_

\_\_\_\_\_ (hereinafter called  
"MEMBER", whether singular or plural)

## WITNESSETH:

That in consideration of the mutual promises and covenants hereinafter set  
forth, the parties agree as follows:

1. In order to qualify for the ETS rate, Member shall purchase and install  
an electric thermal storage heating unit(s), (hereinafter called ETS  
unit(s) from HCRECC.
2. Member may purchase ETS unit(s) from HCRECC or from other sources, but  
must comply with the special metering and wiring specifications set  
forth by HCRECC before the special discounted electric rate can be  
granted. HCRECC or an approved electrician will perform necessary  
modifications or replacement of existing house wiring at Member's  
request and at Member's expense. An inspection by a Certified Electrical  
Inspector will be required for such wiring changes performed by other  
licensed electricians solely for the purpose of certifying conformance  
with the abovementioned specifications.

All modifications, additions, or replacement to existing wiring and  
equipment done by HCRECC employees or an approved electrician will be  
done in accordance with safety standards as outlined in the "National  
Electric Code".

3. After installation of the unit(s), HCRECC guarantees a minimum of  
ten (10) hours off-peak storage availability per day during the  
seven (7) month heating season of October through April for ten  
years from the date of installation.

PUBLIC SERVICE COMMISSION

OCT 17 1988

BY: Sharon Kelle  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: September 28, 1988 DATE EFFECTIVE: October 27, 1988

ISSUED BY: Ernest L. Skinner TITLE: Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky.

Case No. \_\_\_\_\_ Dated \_\_\_\_\_



Harrison County Rural Electric  
Cooperative Corporation  
P. O. Box 130  
Cynthiana, KY 41031  
Name of Issuing Corporation

P.S.C. No. \_\_\_\_\_

Original Sheet No. 27

Cancelling P.S.C. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

## CLASSIFICATION OF SERVICE

OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT (continued)	RATE PER UNIT
<p>4. HCRECC further guarantees, subject to the approval of the Public Service Commission, that the rate for energy used by off-peak ETS unit(s), pursuant to Farm and Home Service tariff marketing rate, shall be discounted no less than forty percent (40%) below the lowest cost rate block for regular residential or small commercial services, as appropriate, and as modified and approved from time to time by the Public Service Commission, for ten (10) years from date of installation.</p> <p>5. HCRECC fully warrants parts and service on ETS unit(s) purchased from HCRECC for three (3) years from date of installation.</p> <p>Service availability on the remaining seven (7) years of the contract will be guaranteed by HCRECC at the Member's expense.</p> <p>HCRECC will continue to service ETS unit(s) beyond the initial ten (10) year period only if such service is not available in the local market-place.</p> <p>6. Installed ETS unit(s) are considered permanent installations. Relocation of installed unit(s) inside or outside the home will void the free parts and service portion of the abovementioned warranty, unless the reinstallation is done by an ETS certified installer. It is recommended not to move heaters unless absolutely necessary.</p> <p>7. Member agrees to participate in any electronic load control program initiated by HCRECC, and approved by the Public Service Commission, that insures a minimum of ten (10) hours per day charging time for ETS unit(s).</p> <p>8. The rate discount offered herein may be transferred or assigned to another member of HCRECC who resides in, rents, leases, or purchases a residence equipped with approved ETS unit(s) providing such member abides by the terms of this contract and accompanying tariff.</p> <p>9. HCRECC retains the right to periodically inspect ETS unit(s) installations through its employees or representatives.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 17 1988 PURSUANT TO ORDER NO. 5011, SECTION 9.4.1 BY: <i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE: September 28, 1988DATE EFFECTIVE: October 27, 1988ISSUED BY: Ernest L. Skinner TITLE: Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky.

Case No. \_\_\_\_\_ Dated \_\_\_\_\_

Harrison County Rural Electric  
Cooperative Corporation  
P. O. Box 130  
Cynthiana, KY 41031  
Name of Issuing Corporation

P.S.C. No. \_\_\_\_\_

Original Sheet No. 28

Cancelling P.S.C. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

## CLASSIFICATION OF SERVICE

## OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT (continued)

RATE  
PER UNIT

10. Discounted rates for ETS energy used are contingent upon modified wiring, equipment, and/or timing devices operating as specified by HCRECC employees or representatives. In the event such operation is circumvented by causes other than negligence by authorized installers, or defects in material and/or equipment, or other causes beyond the reasonable control of Member, penalty equal to the product of 1.4 multiplied by the last block of the regular residential or small commercial rates shall apply to all ETS energy used.

11. All modifications, additions, or replacement to existing wiring and equipment done by HCRECC employees or an approved electrician will be done in accordance with safety standards as outlined in the "National Electric Code".

HCRECC, its employees or representatives shall not be held liable for any damages resulting from the use of ETS unit(s) and members shall indemnify, defend, and save HCRECC harmless therefrom.

This \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_.

HARRISON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

BY: \_\_\_\_\_  
(Employee/Representative)PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 17 1988

MEMBER:

PURSUANT TO 207 KAR 5:011,  
SECTION 9.01

Member # \_\_\_\_\_

Name: \_\_\_\_\_

Location # \_\_\_\_\_

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

Meter # \_\_\_\_\_

Address: \_\_\_\_\_

Telephone: \_\_\_\_\_

DATE OF ISSUE: September 28, 1988 DATE EFFECTIVE: October 27, 1988ISSUED BY: Ernest L. Skinner TITLE: Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky.

Case No. \_\_\_\_\_ Dated \_\_\_\_\_

**HARRISON ELECTRIC  
COOPERATIVE CORPORATION**

FOR Harrison District  
P.S.C. KY NO. 98-574  
6<sup>th</sup> Revision Sheet No. 29  
Canceling PSC NO. 96-535  
5<sup>th</sup> Revision Sheet No. 29

**CLASSIFICATION OF SERVICE**

**LARGE POWER SERVICE 5,000 TO 9,999 KW DEMAND (LPR-2, RATE 8)**

**AVAILABILITY**

Available to contracts with demands of 5,000 to 9,999 KW demand with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be between the Seller and the ultimate consumer and will require a minimum energy usage of 425 kWh per KW billing demand.

**RATES**

Consumer Charge	\$2,373.00 per month
Energy Charge	.02999 for the first 425 kWh per KW of billing demand .02247 for all remaining kWh
Demand Charge	\$5.39 per KW

**BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing (EST)
October thru April	7:00 am to 12:00 noon 5:00 pm to 10:00 pm
May thru September	10:00 am to 10:00 pm

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**FEB 01 2002**

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE: December 14, 2001

DATE EFFECTIVE: February 1, 2002

ISSUED BY:

Kenneth O. Carpenter  
P. O. Box 130, Cynthiana, KY 41031

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No.: 98-574 Dated: 03/22/99

HARRISON COUNTY R.E.C.C.

P.O. BOX 130

CYNTHIANA, KY 41031

P.S.C. No. \_\_\_\_\_

Original Sheet No. 30

Cancelling P.S.C. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

Name of Issuing Corporation \_\_\_\_\_

## CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 5,000 KW TO 9,999 KW (LPR-2, RATE 8)

RATE  
PER UNITMINIMUM MONTHLY

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus,
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL CLAUSE ADJUSTMENT

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 11 1989

DATE OF ISSUE: 06-16-89

DATE EFFECTIVE: 07-11-89

ISSUED BY: Danny R. Dancy  
Name of Officer

TITLE: Manager

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 89-021

Dated 07-11-89

For All Territory Served  
Community, Town or City

HARRISON COUNTY R.E.C.C.

P.O. BOX 130

CYNTHIANA, KY 41031

P.S.C. No. \_\_\_\_\_

Original Sheet No. 31

Cancelling P.S.C. No. \_\_\_\_\_

\_\_\_\_\_ Sheet No. \_\_\_\_\_

Name of Issuing Corporation \_\_\_\_\_

## CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 5,000 KW to 9,999 KW (LPR-2, RATE 8)

RATE  
PER UNIT

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract of service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. A 5% discount shall be applied.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within seventeen (17) days from the billing date of the bill, the gross rates, being five percent (5%) higher, shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 11 1989

PURSUANT TO KRS 5:011,  
SECTION 2(1)BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: 06-16-89

DATE EFFECTIVE: 07-11-89

ISSUED BY: Danny R. Honey  
Name of OfficerTITLE: Manager

Issued by authority of an Order of the Public Service Commission of Kentucky.

Case No. 89-021 Dated 07-11-89

Harrison County R.E.C.C.  
P. O. Box 130  
Cynthiana, KY 41031  
Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

## BILL FORMAT

RATE  
PER UNIT

## FRONT

MARK METER ONE SIDE - PAY BY 10TH  
HARRISON COUNTY RURAL  
ELECTRIC CO-OP CORPORATION  
P.O. BOX 130  
CYNTHIANA, KENTUCKY 41031  
(606) 234-3131  
Service by those we serve...

Address Correction Requested

Postmarked  
First Class Mail  
U.S. Postage  
1 oz. Paid  
Permit No. 94  
Cynthiana, KY 41031

From Reading	To Reading	KWH Multiplier	KWH Used	Amount \$

FUEL CLAUSE ADJUSTMENT RATE PER KWH

BC	CS	THIS STATEMENT IS FOR CONSUMPTION THROUGHOUT	Mo	Day	Yr	\$	Net Bill
		Bill is delinquent and gross applies after this date					

Rate Schedule

Mo	Day	Yr	\$	Gross Bill

Meter Number Account Number

Keep For Your Records

ENTER PRESENT READING

Billing Date	Previous Meter Reading	ENTER PRESENT READING
Mo. Day Yr.		

Account Number Gross Bill \$ Net Bill \$

RETURN THIS PORTION

## BACK

Harrison County RECC  
P.O. Box 130 Cynthiana, Ky. 41031

Telephones:  
Office Hours: 606-234-3131  
Emergencies: Refer to Monthly News Bulletin

• OUTSIDE DEPOSITORY  
AVAILABLE FOR AFTER  
HOUR PAYMENTS

• Failure to receive bill  
does not avoid payment.

• If meter reading is  
estimated (3) consecutive  
times, a charge will be  
made to read the meter

• Unpaid bills are subject  
to disconnection and a  
fee will be charged

Office Hours:  
8:00 A.M. to 5:00 P.M.  
Mon. - Fri.

## Codes

R Regular Bill  
M Minimum Bill  
E Estimated Bill  
F Final Bill  
P Prorated Bill  
A Annual or Seasonal  
B Budget Billing  
I Inactive with Balance  
S Security Light Only  
L Line Retention Minimum  
K Contract Minimum  
N New Account  
C Changed Meter  
"C" in Cr Column denotes a credit or a credit balance.

## USE ELECTRICITY WISELY

• Consistent reading and marking your meter the same day each month will result in correct billing.

• Rate schedules available at the office or refer to monthly news bulletin.

• Budget plan available.

• Check your fuses before reporting service interruption.

• Please refer to your account number when contacting the office concerning billing or outages.

THANK YOU FOR YOUR COOPERATION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 21 1992

DATE OF ISSUE: April 21, 1992DATE EFFECTIVE: May 21, 1992 PURSUANT TO 807 KAR 5.011.ISSUED BY: Dorothy R. HancyTITLE: Manager

SECTION 9 (1)

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. \_\_\_\_\_ Dated \_\_\_\_\_ BY: Cheryl Hallye  
PUBLIC SERVICE COMMISSION MANAGER

(Bill copied and reduced in size to fit form)

Harrison County R.E.C.C.  
P. O. Box 130  
Cynthiana, KY 41031  
Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

## DEPOSITS

RATE  
PER UNIT

The Company may require a minimum deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460<sup>1</sup> will be paid annually either by refund or credit to the customer's bill, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a customer's showing of satisfactory credit or payment history, and required deposits will be returned after eighteen (18) months if the customer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The Company may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10% for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

All customer's deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's or estimated annual bill where bills are rendered monthly.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 21 1992

DATE OF ISSUE: April 21, 1992DATE EFFECTIVE: May 21, 1992ISSUED BY: Donny R. Donny  
Name of OfficerTITLE: ManagerPURSUANT TO 807 KAR 5:011,  
SECTION 9(1)Issued by authority of an Order of the Public Service Commission of Kentucky Donny R. Donny  
Case No. \_\_\_\_\_ Dated \_\_\_\_\_  
PUBLIC SERVICE COMMISSION MANAGER

Harrison County R.E.C.C.  
P. O. Box 130  
Cynthiana, KY 41031  
Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

**BUDGET PAYMENT PLAN**RATE  
PER UNIT

The Company has a budget payment plan available for its residential customers whereby a customer may elect to pay a monthly amount for the budget year in lieu of monthly billings for actual usage. The monthly budget payment will be determined by the Company based, under normal circumstances, on a minimum of one-twelfth of the estimated annual usage, subject to review and adjustment during the budget year. The normal budget year is the 12 months determined as shown below:

Type Residential Customer	Budget Year	Settle-Up Month
All Accounts Billed	July - June	June

The customer's account may be adjusted through a series of levelized adjustments on a monthly basis if usage indicates that the account will not be current upon payment of the last budget amount.

If the customer fails to pay bills as rendered under the budget payment plan, the Company reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts the customer from the provisions of these TERMS AND CONDITIONS.

When the customer fails to submit a meter reading, the bill will be estimated at the usage for the same month one year ago, if such information is available. If usage information is not available, the estimation will be based on an average of similar customers and premises in the system. The bill will be adjusted when the meter is read.

Fuel clause adjustments (+/-) are in addition to the minimum.  
Customer's bills will be due within 10 days from date of bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE: April 21, 1992DATE EFFECTIVE: May 21, 1992ISSUED BY: Wendy R. Haney  
Name of OfficerTITLE: Manager

PURSUANT TO 807 KAR 5.011,

SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. \_\_\_\_\_ Dated \_\_\_\_\_

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER



HARRISON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
BUDGET BILLING CONTRACT

(place label here)

BUDGET AMOUNT \$ \_\_\_\_\_

I am making application for Budget Billing with Harrison County Rural Electric Cooperative Corporation. I have lived at this location more than 12 months and am eligible for Budget Billing.

I understand and agree to the following terms of the Budget Billing Contract:

- (1) My account will be billed an equal monthly amount. The budget payment is calculated based on kWh usage for the past 12 months and billed in equal installments over 11 months (July-May). The 12th month (June) is settle-up month. If my usage for this year is greater than last year, I will be billed for the difference in June. If my usage was less (and I paid too much) I will have a credit.
- (2) My account may be adjusted if my usage indicates that my account will not be current upon payment of the last budget amount.
- (3) If I fail to pay my bill as rendered under Budget Billing, Harrison R.E.C.C. reserves the right to revoke the plan, restore me to regular billing and require immediate payment of any deficiency. Upon termination of the contract, the final billing will be adjusted to actual usage.
- (4) Failure to receive a bill does not exempt me from the provisions of this contract.
- (5) I agree to render a meter reading by the due date each month. If my account is estimated for 3 consecutive months, Harrison R.E.C.C. will read my meter, which will result in a \$10.00 meter reading charge. This charge will become part of my bill.
- (6) Payment is due by the 10th. Payment is delinquent after the 17th. If payment is not in Harrison R.E.C.C.'s office by closing on the 17th of each month, a 5% penalty will be added to my budget amount.
- (7) I agree to all rules, regulations and policies set by Harrison R.E.C.C.

(KEEP THIS SECTION FOR YOUR RECORDS)

-----

PLEASE RETURN THIS SECTION TO HARRISON R.E.C.C. NO LATER THAN JUNE 20. PLEASE BE SURE TO SIGN THIS AGREEMENT AFTER READING THE ABOVE CONTRACT TERMS. PLEASE KEEP THE TOP PORTION FOR YOUR RECORDS.

I agree to the above Contract for Budget Billing. I have read and do understand the above conditions and terms of the Budget Billing.

My budget amount for the period July thru May, with next June being the settle-up month, is:

BUDGET AMOUNT \$ \_\_\_\_\_

(place label here)

MAY 21 1992

X  
\_\_\_\_\_  
CUSTOMER SIGNATURE FOR BUDGET BILLING  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: \_\_\_\_\_

\_\_\_\_\_  
CUSTOMER'S SOCIAL SECURITY NUMBER

\_\_\_\_\_  
DATE SIGNED

(RETURN THIS SECTION TO HARRISON R.E.C.C.)

Harrison County R.E.C.C.

P. O. Box 130

Cynthiana, KY 41031

Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

## MONITORING OF CUSTOMER USAGE

RATE  
PER UNIT

At least once annually the Company will monitor the usage of each customer according to the following procedure:

1. The customer's annual usage for the most recent 12-month period will be compared with the annual usage for the 12 months immediately preceding that period.
2. If the annual usage for the two periods are substantially the same or if any difference is known to be attributed to unique circumstances, such as unusual weather conditions, common to all customers, no further review will be done.
3. If the annual usages differ by 150% or more and cannot be attributed to a readily identified common cause, the Company will compare the customer's monthly usage records for the 12-month period with the monthly usage for the same months of the preceding year.
4. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, the Company will contact the customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the customer's service line.
5. Where the deviation is not otherwise explained, the Company will test the customer's meter to determine whether it shows an average error greater than 2 percent fast or slow.
6. The Company will notify the customers of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10(4) and (5).

In addition to the annual monitoring, the Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE: April 21, 1992DATE EFFECTIVE: May 21, 1992 **MAY 21 1992**ISSUED BY: Denny R. HenryTITLE: Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky **SECTION 9 (1)**

Case No. \_\_\_\_\_ Dated \_\_\_\_\_

BY: Henry D. Haller  
PUBLIC SERVICE COMMISSION MANAGER

PURSUANT TO 807 KAR 5:011.  
**SECTION 9 (1)**

## Form for filing Rate Schedules

For All Territory Served  
Community, Town or CityHARRISON COUNTY R.E.C.C.  
P.O. Box 130  
Cynthiana, KY 41031

P.S.C. NO. \_\_\_\_\_

SHEET NO. 2

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

Name of Issuing Corporation \_\_\_\_\_

## CLASSIFICATION OF SERVICE

## SCHEDULE CATV - CABLE ANTENNA TELEVISION TARIFF

RATE  
PER UNITAPPLICABILITY:

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY:

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE:

The rental charges shall be as follows;

	YEARLY
Two-party pole attachment	\$2.59
Three-party pole attachment	1.82
Two-party anchor attachment	2.29
Three-party anchor attachment	1.52
Two-party pole ground attachment	.35
Three-party pole ground attachment	.21

BILLING:

Rental charges shall be billed yearly based on the number of pole, anchor and ground attachments. The rental charges are net, the gross being five percent (5%) higher. In the event the current bill is not paid within seventeen (17) days from the date of the bill, the gross rate shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 3 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1),BY: Jordan C. NealDATE OF ISSUE October 28, 1983 DATE EFFECTIVE January 3, 1983ISSUED BY Ernest S. Skrine TITLE Manager  
Name of OfficerIssued by authority of an Order of the Public Service Commission of Ky. in  
Case No. \_\_\_\_\_ dated \_\_\_\_\_.

**HARRISON COUNTY R.E.C.C.**  
P.O. Box 130  
Cynthiana, KY 41031

P.S.C. NO. \_\_\_\_\_

SHEET NO. 3

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

SCHEDULE CATV - SPECIAL RULES

RATE  
PER UNITSPECIFICATIONS:

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

ESTABLISHING POLE USE:

A. Before the CATV operators shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operators a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operators to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by, cost estimate.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

PURSUANT TO 807 KAR 5.01,

SECTION 9 (1)

BY: Jordan C. ReedDATE OF ISSUE October 28, 1983DATE EFFECTIVE January 3, 1983ISSUED BY Ernest L. Skinner TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. \_\_\_\_\_ dated \_\_\_\_\_.

HARRISON COUNTY R.E.C.C.  
P.O. Box 130  
Cynthiana, KY 41031

P.S.C. NO. \_\_\_\_\_

SHEET NO. 4

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

Name of Issuing Corporation \_\_\_\_\_

## CLASSIFICATION OF SERVICE

## SCHEDULE CATV - SPECIAL RULES

RATE  
PER UNIT

Upon completion of all changes, the CATV operators shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operators shall, at their own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operators shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operators hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operators, in a form mutually agreed upon.

C. Any reclearing of existing right-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operators.

D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operators for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.

E. Any changes necessary for correction of substandard installation made by the CATV operators, where notice of correction is requested, shall be billed at rate equal to twice the amount that would have been imposed if the attachment had been properly installed.

JAN 3 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)BY: Jordan C. NealDATE OF ISSUE October 28, 1983DATE EFFECTIVE January 3, 1983

ISSUED BY

Name of Officer

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
case No. \_\_\_\_\_ dated \_\_\_\_\_.

**HARRISON COUNTY R.E.C.C.**  
P.O. Box 130  
Cynthiana, KY 41031

P.S.C. NO. \_\_\_\_\_

SHEET NO. 5

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

## SCHEDULE CATV - SPECIAL RULES

RATE  
PER UNITEASEMENTS AND RIGHTS-OF-WAY:

A. The Cooperative does not warrant nor assure to the CATV operators any rights-of-way privileges or easements, and if the CATV operators shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION:

A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles, necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operators, specifying in said notice the time of such proposed replacement or relocation, and the CATV shall, at the time so specified transfer its attachments to the new or relocated pole. Should the CATV operators fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operators shall pay the Cooperative the cost thereof.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 3 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. HuelDATE OF ISSUE October 28, 1983 DATE EFFECTIVE January 3, 1983ISSUED BY Ernest L. Skinner TITLE Manager  
Name of OfficerIssued by authority of an Order of the Public Service Commission of Ky. in  
Case No. \_\_\_\_\_ dated \_\_\_\_\_

HARRISON COUNTY R.E.C.C.  
P.O. Box 130  
Cynthiana, KY 41031

P.S.C. NO. \_\_\_\_\_

SHEET NO. 6

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

Name of Issuing Corporation \_\_\_\_\_

## CLASSIFICATION OF SERVICE

## SCHEDULE CATV - SPECIAL RULES

RATE  
PER UNIT

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operators of any responsibility, obligations or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgement, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operators for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operators arising in any manner out of the use of the Cooperative's poles hereunder. The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the Cooperative.

BY: Jordan C. Neal

## INSPECTIONS:

A. Periodic Inspection: Any unauthorized or reported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operators at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

DATE OF ISSUE October 28, 1983 DATE EFFECTIVE January 3, 1983ISSUED BY Ernest L. Skinner TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

**HARRISON COUNTY R.E.C.C.**  
P.O. Box 130  
Cynthiana, KY 41031

P.S.C. NO. \_\_\_\_\_

SHEET NO. 7

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

Name of Issuing Corporation \_\_\_\_\_

## CLASSIFICATION OF SERVICE

SCHEDULE CATV - SPECIAL RULES	RATE PER UNIT
<p><b>INSURANCE OR BOND</b></p> <p>A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.</p> <p>B. The CATV operators will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:</p> <ol style="list-style-type: none"> <li>1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.</li> <li>2. Public liability coverage with separate coverage for each town or city in which the CATV operators operate under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.</li> </ol> <p>Before beginning operations under this tariff, the CATV operators shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:</p> <p>"The insurance or bond provided herein shall also be for the benefit of Harrison County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 3 1983 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>Jordan C. Neal</i></p>

DATE OF ISSUE October 28, 1983DATE EFFECTIVE January 3, 1983ISSUED BY Ernest L. SkinnerTITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. \_\_\_\_\_ dated \_\_\_\_\_.



**HARRISON COUNTY R.E.C.C.**  
**P.O. Box 130**  
**Cynthiana, KY 41031**

P.S.C. NO. \_\_\_\_\_

SHEET NO. 8

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

## SCHEDULE CATV - SPECIAL RULES

RATE  
PER UNIT

indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance written notice being first given to Harrison County Rural Electric Cooperative Corporation."

CHANGE OF USE PROVISION

A. When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

ABANDONMENT

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's ~~public service commission~~ <sup>PUBLIC SERVICE COMMISSION</sup> thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale. <sup>OF KENTUCKY</sup> EFFECTIVE

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period. <sup>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</sup>

BY: Jordan ChulDATE OF ISSUE October 28, 1983 DATE EFFECTIVE January 3, 1983ISSUED BY Ernest L. Harrison TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

**HARRISON COUNTY R.E.C.C.**  
P.O. Box 130  
Cynthiana, KY 41031

P.S.C. NO. \_\_\_\_\_

SHEET NO. 9

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

## SCHEDULE CATV - SPECIAL RULES

RATE  
PER UNITRIGHTS OF OTHERS

A. Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES

A. Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
1-1-83

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY: Jordan C. KellBOND OR DEPOSITOR PERFORMANCE

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of one thousand dollars (1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately

DATE OF ISSUE October 28, 1983 DATE EFFECTIVE January 3, 1983ISSUED BY Ernest L. Spencer TITLE Manager  
Name of OfficerIssued by authority of an Order of the Public Service Commission of Ky. in  
Case No. \_\_\_\_\_ dated \_\_\_\_\_.

HARRISON COUNTY R.E.C.C.  
P.O. Box 130  
Cynthiana, KY 41031

P.S.C. NO. \_\_\_\_\_

SHEET NO. 10

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

Name of Issuing Corporation \_\_\_\_\_

## CLASSIFICATION OF SERVICE

SCHEDULE CATV - SPECIAL RULES

RATE  
PER UNIT

remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Sect. 11(1).

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. NealDATE OF ISSUE October 28, 1983DATE EFFECTIVE January 3, 1983ISSUED BY Ernest L. SkinnerTITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. \_\_\_\_\_ dated \_\_\_\_\_.

# CATV POLE ATTACHMENTS

PSC ADMINISTRATIVE CASE NO. 251

HARRISON COUNTY R.E.C.C.

## A. 1. Two-Party Pole Cost\*

<u>Size</u>	<u>Qty.</u>	<u>Cost</u>	<u>Weighted Avg. Cost</u>
35'	10,307	\$ 922,230.15	
40'	6,517	655,878.21	
	<u>16,824</u>	<u>1,578,108.36</u>	\$ 93.80

## 2. Three-Party Pole Cost\*

<u>Size</u>	<u>Qty.</u>	<u>Cost</u>	<u>Weighted Avg. Cost</u>
40'	6,517	\$ 655,878.21	
45'	1,708	217,848.75	
	<u>8,225</u>	<u>\$ 873,726.91</u>	\$106.23

3. Average Cost of Anchors = \$ 20.28

## B. 1. POLE CHARGE

a. Two-Party = \$93.80 x 0.2255 x 0.1224 = \$ 2.59

b. Three-Party = \$106.23 x 0.2255 x 0.0759 = \$ 1.82

## 2. ANCHOR CHARGE

a. Two-Party = \$20.28 x 0.2255 x 0.5 = \$ 2.29

b. Three-Party = \$20.28 x 0.2255 x 0.333 = \$ 1.52

## 3. GROUNDING ATTACHMENT CHARGE

a. Two-Party = \$12.50 x 0.2255 x 0.1224 = \$ 0.35

b. Three-Party = \$12.50 x 0.2255 x 0.0759 = \$ 0.21

\*Cost is for bare poles

CATV POLE ATTACHMENTS

PSC Administrative Case No. 251

Harrison County R.E.C.C.

Fixed Charges on Investment from PSC Annual Report (12/31/82)

1. Operation and Maintenance Expense	\$ 464,785	
Line No. 53, Page 14		
2. Consumer Accounts Expense	155,465	
Line No. 8, Page 15		
3. Customer Service and Informational Expense	64,819	
Line No. 14, Page 15		
4. Administrative and General Expense	363,098	
Line No. 35, Page 15		
5. Depreciation Expense	358,154	
Line No. 28, Page 13		
6. Taxes Other than Income Taxes	104,366	
Line No. 30, Page 13		
Sub-Total	<u>1,510,687</u>	
Divided by Line 2, Page 1	<u>\$11,147,582</u>	13.55%
7. "Cost of Money"		
Rate of Return on Investment		
Allowed in the last General Rate Increase		9.00%
Annual Carrying Charges		22.55%

Note - All line numbers and page numbers referred to above are per  
the 12/31/82 PSC Annual Report

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. \_\_\_\_\_

HARRISON RECC

OF

CYNTHIANA, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS  
WITHIN ITS SERVICE AREA  
FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES  
OF 100 KW OR LESSFILED WITH PUBLIC SERVICE COMMISSION OF  
KENTUCKYISSUED July 23, 1984EFFECTIVE June 28, 1984PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVEISSUED BY Harrison RECC  
(Name of Utility)PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)Jordan C. KeelBY Ernest S. Skinner  
manager

FOR Territory Served  
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

HARRISON RECC  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

ORIGINAL SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of 100 KW or less which have executed a contract for the sale of power to Harrison RECC.

RATE SCHEDULE

1. Capacity - \$0.00

2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

<u>Year</u>	<u>0-50 MW</u>	<u>50-100 MW</u>
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Keel

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Ernest L. Skinner  
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566

Dated June 28, 1984

FOR Territory Served  
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

HARRISON RECC  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

ORIGINAL SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>TERMS AND CONDITIONS</u>	
1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.	
2. All power from qualifying facilities will be sold to Harrison RECC.	
3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	
4. Seller shall provide reasonable protection for the Harrison RECC system and East Kentucky Power System including, but not limited to, the following:	
a. Synchronization	
b. Phase and Ground Faults	
c. High or Low Voltage	
d. High or Low Frequency	
5. Seller shall provide lockable disconnect switch accessible at all times by Harrison RECC and East Kentucky Power personnel.	
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.	
7. Seller's plans must be approved by Harrison RECC and East Kentucky Power Cooperative.	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JUL 28 1984

PURSUANT TO 507 KAR 5:011,  
SECTION 9(1)  
BY: Jordan C. Neel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Ernest S. Skinner TITLE mgr.  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984



FOR Territory Served  
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

HARRISON RECC  
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

### CLASSIFICATION OF SERVICE

RATE  
PER UNIT

8. Seller shall maintain operations and maintenance records including start-up and down time.
9. Seller shall reimburse Harrison RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
10. Seller shall allow 24 hour access to all metering equipment for Harrison RECC and East Kentucky Power personnel.
11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
12. Seller shall provide space for the interconnection facility at no cost to Harrison RECC or East Kentucky Power Cooperative.
13. Seller agrees to indemnify and hold harmless Harrison RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
14. Seller shall obtain insurance in at least the following amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000
  - b. Property Damage - \$500,000
15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Harrison RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 28 1984

PURSUANT TO 307 KAR 5:011,

SECTION 4(1)

BY:

*Jordan C. Mel*

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY *Ernest L. Skinner* TITLE *mgr.*  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 8566 Dated June 28, 1984

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. \_\_\_\_\_

HARRISON RECC

OF  
CYNTHIANA, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING  
ELECTRIC POWER SERVICE  
AT  
VARIOUS LOCATIONS  
WITHIN ITS SERVICE AREA  
FROM

QUALIFIED COGENERATION AND  
SMALL POWER PRODUCTION FACILITIES  
OVER 100 KW

FILED WITH PUBLIC SERVICE COMMISSION OF  
KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION

ISSUED BY Harrison RECC  
(Name of Utility)

*Jordan Cheek*

BY *Ernest L. Skinner*  
*mgr.*

FOR Territory Served  
Community                      Town or City                     

P.S.C. No. 1

ORIGINAL SHEET NO. 1

HARRISON RECC  
Name of Issuing Corporation

CANCELLING P.S.C. NO.                     

ORIGINAL SHEET NO.                     

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of over 100 KW which have executed a contract for the sale of power to Harrison RECC.

RATE SCHEDULE

1. Capacity - \$0.00

2. Energy

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1987	1.897¢	1.870¢

*Jordan C. Keel*

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Ernest L. Skinner  
Name of Officer

TITLE

mgr.

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566

Dated June 28, 1984

FOR Territory Served  
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

HARRISON RECC  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

ORIGINAL SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>TERMS AND CONDITIONS</u>	
1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.	
2. All power from qualifying facilities will be sold to Harrison RECC.	
3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	
4. Seller shall provide reasonable protection for the Harrison RECC system and East Kentucky Power System including, but not limited to, the following: a. Synchronization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency	
5. Seller shall provide lockable disconnect switch accessible at all times by Harrison RECC and East Kentucky Power personnel.	
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.	
7. Seller's plans must be approved by Harrison RECC and East Kentucky Power Cooperative.	

*Jordan Cheel*

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Ernest L. Skinner TITLE mgr.  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 8566 Dated June 28, 1984

FOR Territory Served  
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

HARRISON RECC  
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

8. Seller shall maintain operations and maintenance records including start-up and down time.
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11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
12. Seller shall provide space for the interconnection facility at no cost to Harrison RECC or East Kentucky Power Cooperative.
13. Seller agrees to indemnify and hold harmless Harrison RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them. *Jordan Cheek*
14. Seller shall obtain insurance in at least the following amounts for each occurrence:
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  - b. Property Damage - \$500,000
15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Harrison RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY *Ernest L. Skinner* TITLE *mgr.*  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 8566 Dated June 28, 1984